94-0376-01

Emission Summary

| | I | Permit Number: _ | 969776P |
|--|------------------|------------------|---------|
| Source Status: New Modification Expansion Relation | ocation Permit S | tatus: New⊠ I | Renewal |
| PSD□ NSPS☑ NESHAPs□ Previous Permit Number | : Construction | Operating | |

| | Pounds/Hour | | | Tons/Year | | | Date of | * | Applicable Standard | |
|--------|-------------|-----------|-----------|-----------|-----------|-----------|------------|---------|---------------------|-------------------|
| | Actual | Potential | Allowable | Actual | Potential | Allowable | Net Change | Data | | 1200-3- |
| TSP | 0.10 | 0.67 | 0.67 | 0.00 | 0.17 | 0.17 | | 1/14/15 | | 40 CFR 60.4205(a) |
| SO_2 | | Neg. | | | Neg. | | | 1/14/15 | | 1403(5) |
| CO | 0.60 | 14.15 | 14.15 | 0.03 | 3.54 | 3.54 | | 1/14/15 | | 40 CFR 60.4205(a) |
| VOC | 0.10 | 1.61 | 1.61 | 0.00 | 0.40 | 0.40 | | 1/14/15 | | 40 CFR 60.4205(a) |
| NO_X | 6.91 | 11.42 | 11.42 | 0.35 | 2.85 | 2.85 | | 1/14/15 | | 40 CFR 60.4205(a) |
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Source of data is the application dated January 14, 2015

The SO_2 emissions were calculated using 15ppm sulfur content of the fuel (NSPS requirement), assuming all available sulfur is converted to SO_2 , and shown to be negligible.

The ton per year emissions were calculated at 500 hours of operation per year based on the guidance found in the Seitz memo regarding the PTE determination for emergency engines. Allowable emissions for fee purposes are equal to the potential emissions.

The allowable emission limits from 40 CFR part 60 subpart IIII are in units of grams/kilowatt-hour. Each standard was reduced to lb/hr using the engine power output, in kilowatts, and a conversion factor of 453.592 grams per pound.

PERMITTING PROGRAM: <u>CAM</u> DATE: <u>1/20/2015</u>

CONSTRUCTION PERMIT SUMMARY REPORT

| Company Name: CHSPSC, LLC | • | File Number: | 94-0376 | EPS Initials: | CAM | | |
|---|---|--|---|--|---|--|--|
| Permit Number(s): 969776P | | Source Point Nu | mber(s): <u>01</u> | | | | |
| Application Received (date):Janua | ary 15, 2015 | Application Cor | nplete (date): | February 11, 201 | 15 | | |
| Air Quality Analysis Performed? Ye | s No | | | | | | |
| Briefly describe the project: (new squalitative) (replacing what sources) | | the process is) (t | ype controls pr | oposed) (emission | ns expected, | | |
| This is an existing internal combustic subject to NSPS, Subpart IIII, Standa Additionally, the engine will meet th IIII. This is an area source of hazardo emissions from this source are produ This source is located in an area that | rds of Performance for Station e engine MACT (40 CFR 63, bus air pollutants, and is not a cts of combustion of fuel oil. | onary Compression Subpart ZZZZ) be major source for Pollution control | n Ignition Intern y meeting the N New Source Ro | nal Combustion E NSPS requirement eview (PSD). The | ngines. s in Subpart expected | | |
| Rules Analysis | | | | | | | |
| Title V Cond. Major Mine | or Source category | listed in 1200-3 | s-901(4)(b)1. | (i)? Yes 1 | No⊠ | | |
| Applicable NSPS: 40 CF Applicable NESHAP: 40 CF | source above TPY [R Part 60, Subpart 4I [R Part 61, Subpart [R Part 63, Subpart 4Z [| State Rule State Rule | se in emi 1200-3-16 1200-3-11 1200-3-31 | | N/A ⊠ N/A ⊠ N/A ⊠ N/A ⊠ N/A ⊠ | | |
| Other Applicable State Rules | | | | | | | |
| TSP Emissions: 1200-3- 06 SO ₂ Emissions: 1200-3- 14 CO Emissions: 1200-3- 07 VOC Emissions: 1200-3- 07 | 03(5) | | 1200-3- s: 1200-3- | | N/AN/AN/AN/AN/AN/A | | |
| Visible Emissions from Visible Emissions from Visible Emissions from | not to exceed | % opacity pe | er Method | (Rule 1200-3- | | | |
| Comments: | | | | | | | |